

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>7,939</b>	--	--	<b>7,584</b>	<b>220</b>	<b>198</b>	<b>15,300</b>	<b>245</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,639</b>	<b>-19</b>	<b>414</b>	<b>216</b>	--	<b>-834</b>	<b>524</b>	<b>580</b>	<b>2,983</b>
Pentanes Plus .....	322	-19	--	11	--	-45	132	160	67
Liquefied Petroleum Gases .....	2,317	--	414	206	--	-790	392	419	2,916
Ethane/Ethylene .....	999	--	6	0	--	-32	--	--	1,037
Propane/Propylene .....	849	--	584	187	--	-439	--	356	1,703
Normal Butane/Butylene .....	247	--	-163	11	--	-307	214	63	124
Isobutane/Isobutylene .....	222	--	-12	7	--	-12	178	--	51
<b>Other Liquids</b> .....	--	<b>1,020</b>	--	<b>884</b>	<b>478</b>	<b>425</b>	<b>1,555</b>	<b>318</b>	<b>84</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,020	--	24	154	15	1,058	126	0
Hydrogen .....	--	--	--	--	199	--	199	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	54	--	5	0	3	1	55	0
Renewable Fuels (including Fuel Ethanol) .....	--	966	--	16	-45	11	857	71	0
Fuel Ethanol <sup>5</sup> .....	--	914	--	0	-19	22	807	66	0
Renewable Fuels Except Fuel Ethanol .....	--	52	--	16	-25	-11	50	4	0
Other Hydrocarbons .....	--	--	--	2	-1	1	1	--	0
Unfinished Oils .....	--	--	--	421	--	166	171	--	84
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	439	324	244	327	192	0
Reformulated .....	--	--	--	122	281	49	325	29	0
Conventional .....	--	0	--	317	42	195	2	163	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,082</b>	<b>580</b>	<b>-279</b>	<b>-349</b>	--	<b>2,879</b>	<b>15,855</b>
Finished Motor Gasoline .....	--	1	8,999	42	-304	3	--	529	8,206
Reformulated .....	--	--	2,859	--	-270	0	--	--	2,590
Conventional .....	--	1	6,140	42	-34	3	--	529	5,616
Finished Aviation Gasoline .....	--	--	10	0	--	0	--	--	10
Kerosene-Type Jet Fuel .....	--	--	1,477	42	--	11	--	138	1,371
Kerosene .....	--	--	26	0	--	-15	--	23	18
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,656	283	25	-412	--	1,105	4,272
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,206	131	25	-323	--	917	3,768
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	149	17	--	-12	--	109	70
Greater than 500 ppm sulfur .....	--	--	301	134	--	-77	--	78	435
Residual Fuel Oil <sup>8</sup> .....	--	--	480	122	--	-28	--	361	269
Less than 0.31 percent sulfur .....	--	--	51	0	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	39	45	--	-46	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	389	76	--	33	--	NA	NA
Petrochemical Feedstocks .....	--	--	351	26	--	18	--	--	359
Naphtha for Petro. Feed. Use .....	--	--	240	22	--	19	--	--	242
Other Oils for Petro. Feed. Use .....	--	--	111	4	--	-1	--	--	117
Special Naphthas .....	--	--	41	11	--	2	--	192	-142
Lubricants .....	--	--	155	20	--	6	--	62	108
Waxes .....	--	--	9	5	--	2	--	5	8
Petroleum Coke .....	--	--	870	10	--	8	--	441	432
Marketable .....	--	--	644	10	--	8	--	441	205
Catalyst .....	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil .....	--	--	239	19	--	56	--	24	177
Still Gas .....	--	--	685	--	--	--	--	--	685
Miscellaneous Products .....	--	--	85	0	--	1	--	1	83
<b>Total</b> .....	<b>10,578</b>	<b>1,002</b>	<b>18,497</b>	<b>9,264</b>	<b>418</b>	<b>-561</b>	<b>17,379</b>	<b>4,021</b>	<b>18,921</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.